



A multi-sensor assessment of the Deepwater Horizon oil spill: Surface expression and volume

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Funding Support: NASA OBB program, GoMRI, BOEM



Outline

- Optical versus SAR
- > Understanding the contrast
- Surface expression
- > Volume estimates
- > What's next

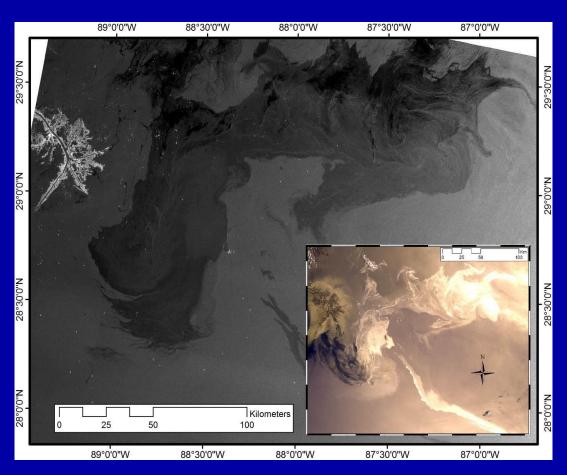
Two fundamental questions: Where is the oil? How much?

Most used technique:•SAR

Other techniques

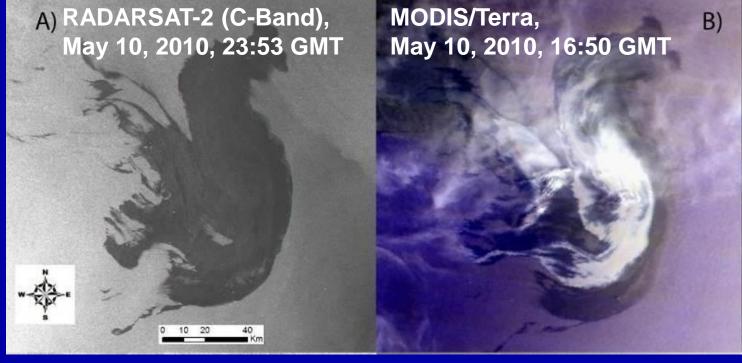
- Optical (UV-VIS-NIR)
- Infrared

•.....



24 May 2010, ALOS (L-Band) SAR, and MERIS From Garcia-Pineda et al. (2013)

SAR (many satellites)	Optical (many satellites)
High res (m's to 10s of m's)	Low res (10s – 100s of m's)
Small footprint (10s – 100s of km)	Large footprint (100s – 1000s of km)
Cloud free	Cloud opaque
Often high cost	Low to no cost



From Garcia-Pineda et al. (2013)

Between late April and end of July, 2010

SAR Scenes Covering DWHD		
Envisat	123	
CosmoSkyMed	140	
ERS2	18	
ALOS-PALSAR	70	
RADARSAT 1	36	
RADARSAT 2	69	
TerraSar-X	30	
Total	486	

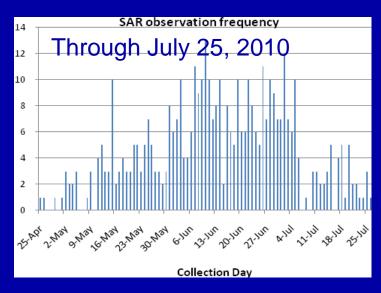


MERIS: about 1/3 or MODIS

Landsat: several 10s

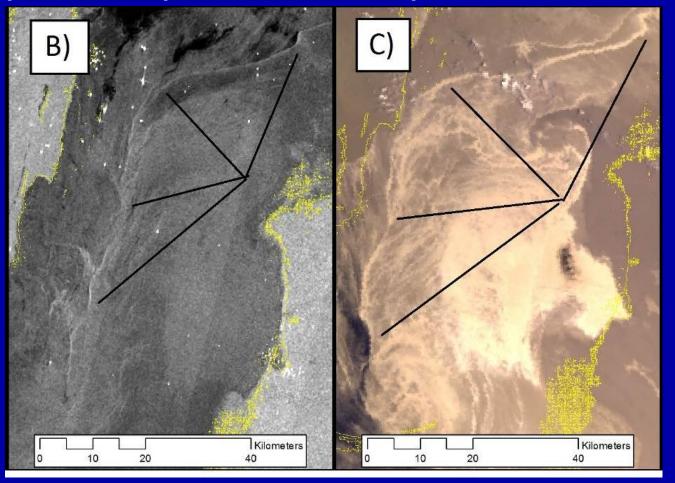
HICO: 4-5 with oil expressions

AVIRIS: > 100 flight lines





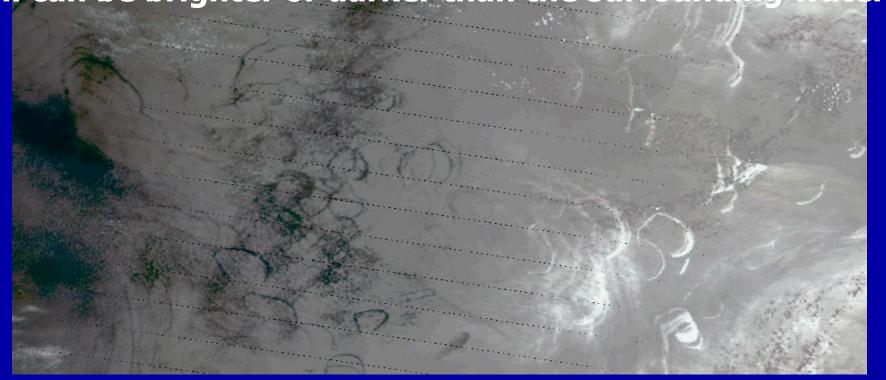
SAR: primarily for surface expression (yes or no)
Optical: more spectral bands, more spatial contrast distributions

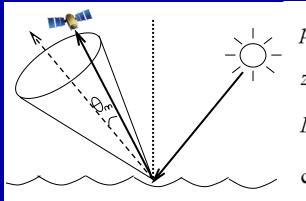


Images on 24 May 2010, from Garcia-Pineda et al. (2013)

Understanding Optical Contrasts

Oil can be brighter or darker than the surrounding water





$$p_{\rm s}(z_{\rm x}, z_{\rm y}) = \frac{1}{\pi \sigma^2} \exp[-(z_{\rm x}^2 + z_{\rm y}^2)/\sigma^2], \text{ Cox and Munk (1954)}$$

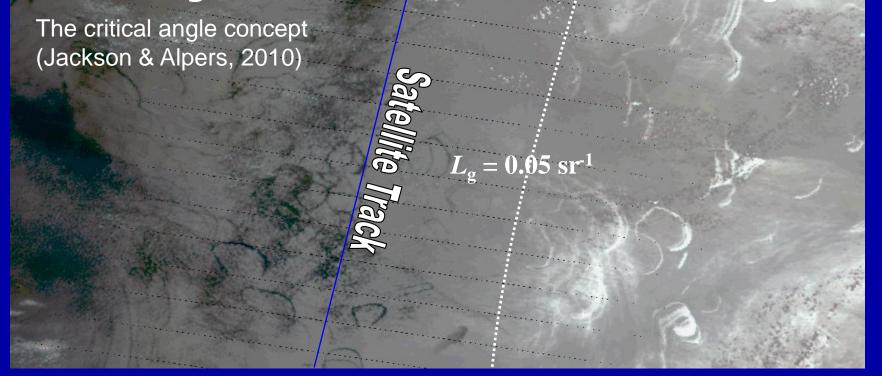
$$z_{\rm x} = \partial z / \partial x$$
, $z_{\rm y} = \partial z / \partial y$, $\sigma^2 = 0.00534 W$

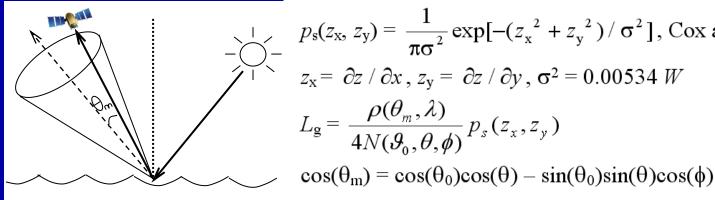
$$L_{g} = \frac{\rho(\theta_{m}, \lambda)}{4N(\theta_{o}, \theta, \phi)} p_{s}(z_{x}, z_{y})$$

$$\cos(\theta_{\rm m}) = \cos(\theta_0)\cos(\theta) - \sin(\theta_0)\sin(\theta)\cos(\phi)$$

Understanding Optical Contrasts

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$$p_{s}(z_{x}, z_{y}) = \frac{1}{\pi \sigma^{2}} \exp[-(z_{x}^{2} + z_{y}^{2})/\sigma^{2}], \text{ Cox and Munk (1954)}$$

$$z_{x} = \frac{\partial z}{\partial x}, z_{y} = \frac{\partial z}{\partial y}, \sigma^{2} = 0.00534 W$$

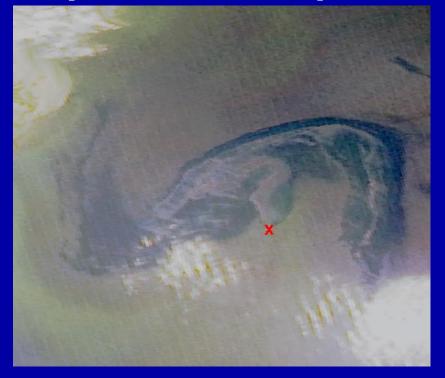
$$L_{g} = \frac{\rho(\theta_{m}, \lambda)}{4N(\theta_{0}, \theta, \phi)} p_{s}(z_{x}, z_{y})$$

Understanding Optical Contrasts

When oil is thicker, its optical properties also play a role, and the contrasts become more complicated...

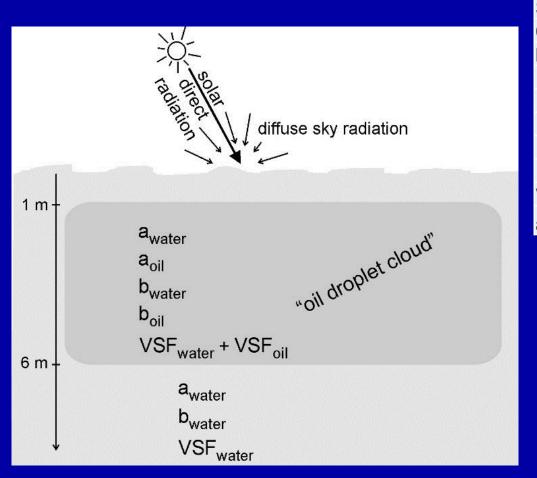
April 29, 2010, Terra and Aqua, 2.5 hours apart





Monte-Carlo Simulations

(Otremba, Zielinski, and Hu, 2013)



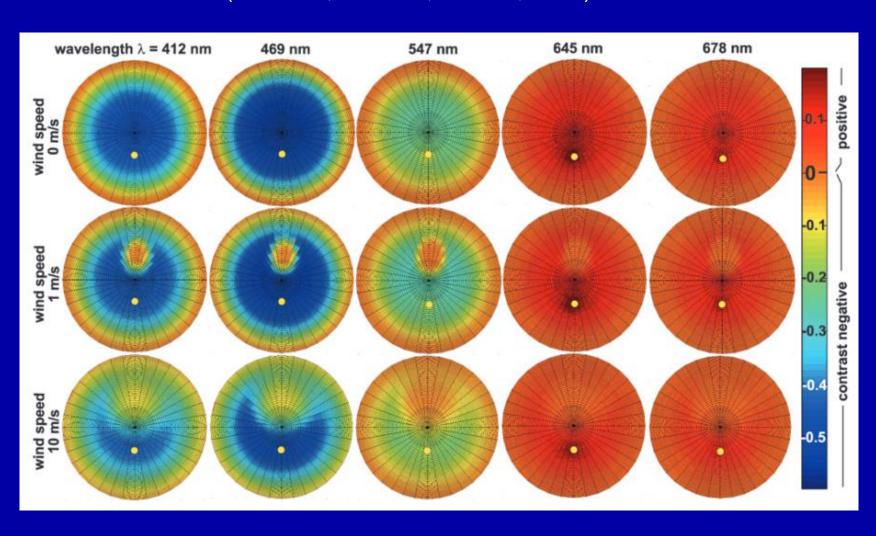
Suspension					
CrudeOil	Romashkino				
lambda	a[m-1]	b[m-1]	bb [m-1]		
412	4.3	6.4	0.0413		
443	3.8	6.95	0.05		
547	2.5	8.4	0.078		
645	2.19	9.1	0.09		
678	1.81	9.12	0.085		
VSF calculated using Mie theory					
and using n + i k of oil + size distribution					

Water column IOPs derived from MODIS over oil-free water

IOPs of	water	
lambda	a (1/m)	b (1/m)
412	0.066	0.516
443	0.050	0.395
547	0.059	0.198
645	0.345	0.121
678	0.520	0.106

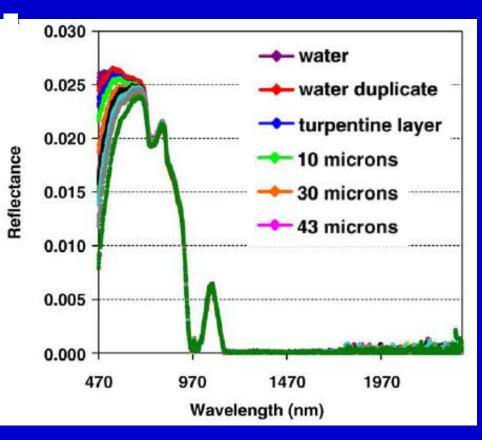
Monte-Carlo Simulations

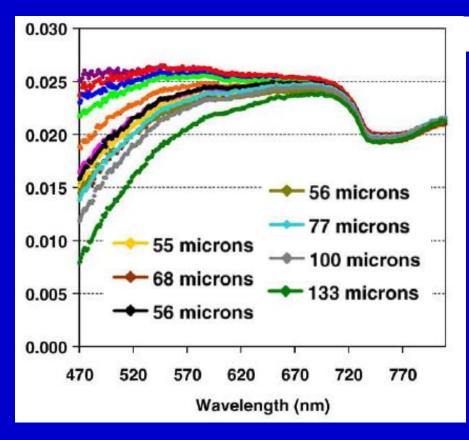
(Otremba, Zielinski, and Hu, 2013)



Laboratory Measurements

Surface reflectance of oil-free water and oil films with different thickness (Wettle et al., 2009).





Laboratory Measurements

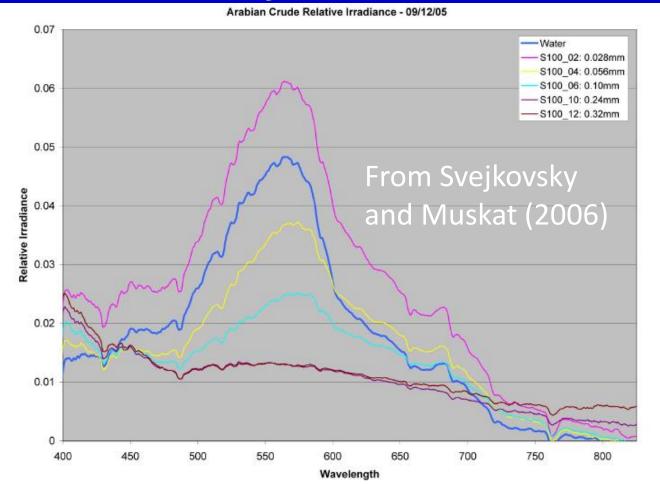
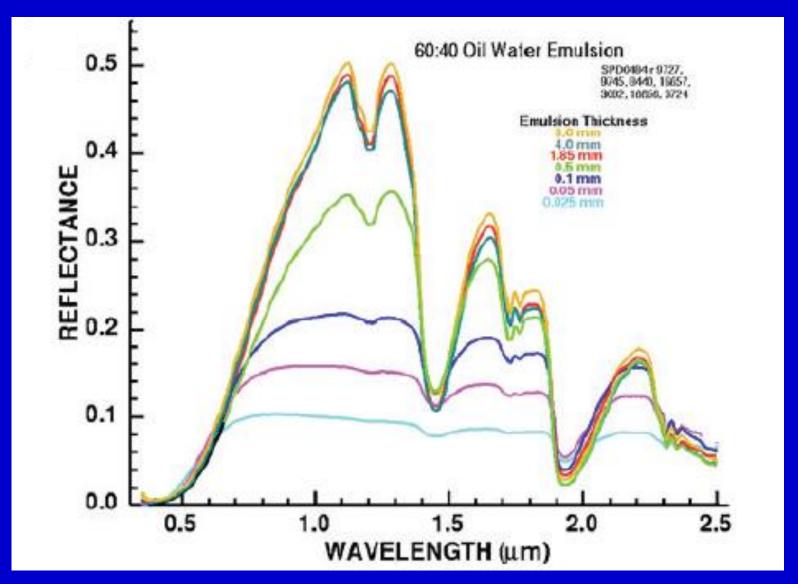


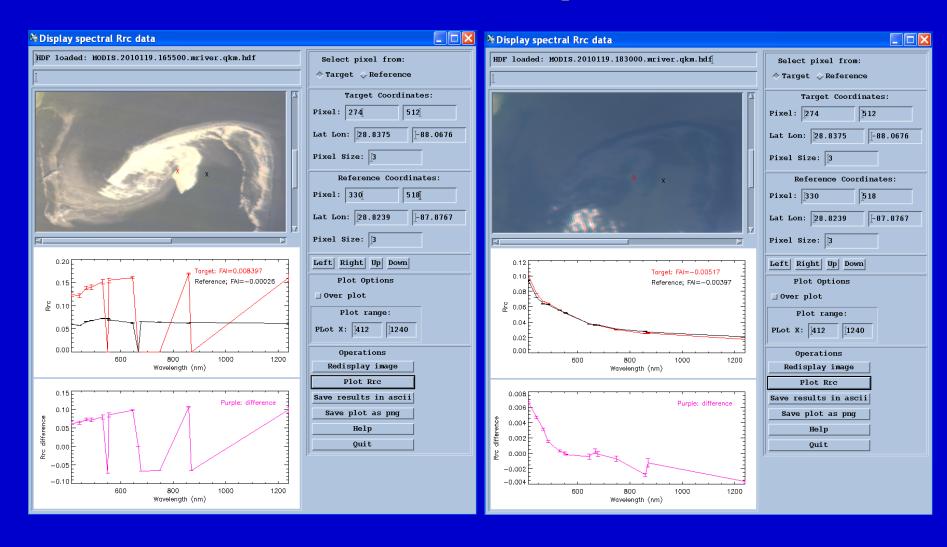
Figure 3. Reflectance spectra of Arabian Medium Crude films of various thickness over deep water background in Oceanside Harbor, California. (Note that very thin films actually cause a slight increase in surface reflectance from the clear water/background spectrum.)

Laboratory Measurements

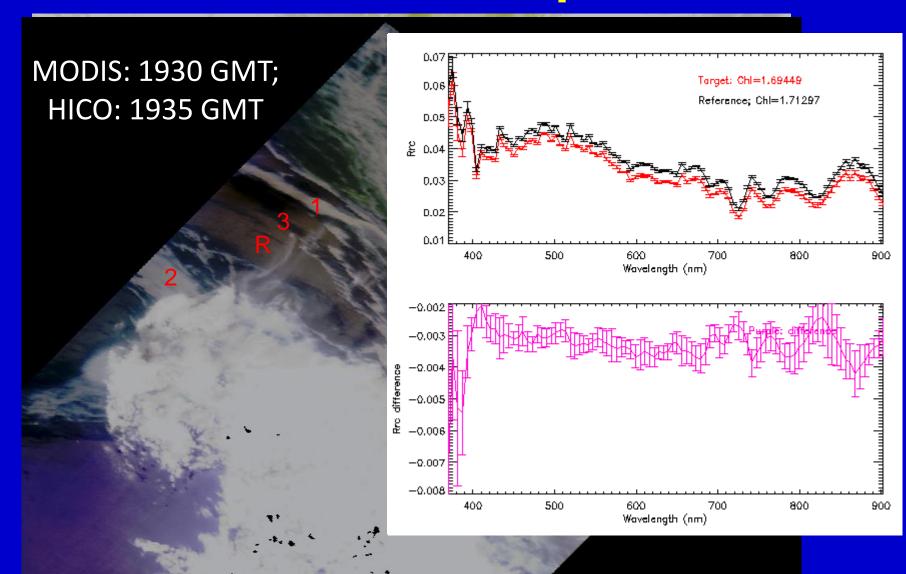


From Clark et al. (2010, USGS report)

MODIS shows different optical contrasts



HICO also shows different optical contrasts

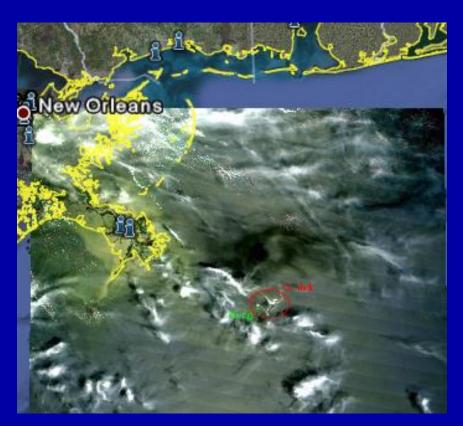


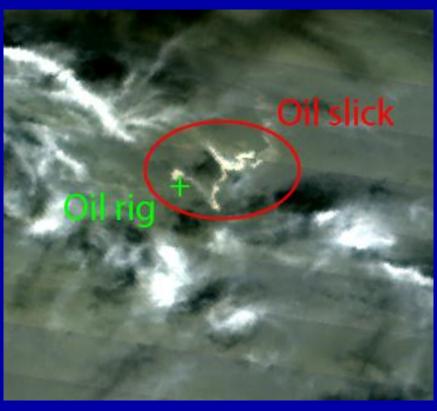
So, what can we do before we have an optical closure?

- Surface expression
- > Surface volume

MODIS Captured the 1st Spill Image

April 22, 2010

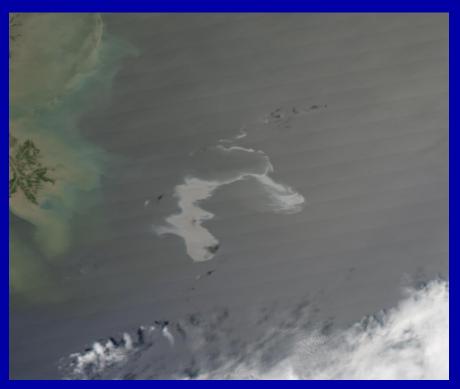




MODIS Image Series

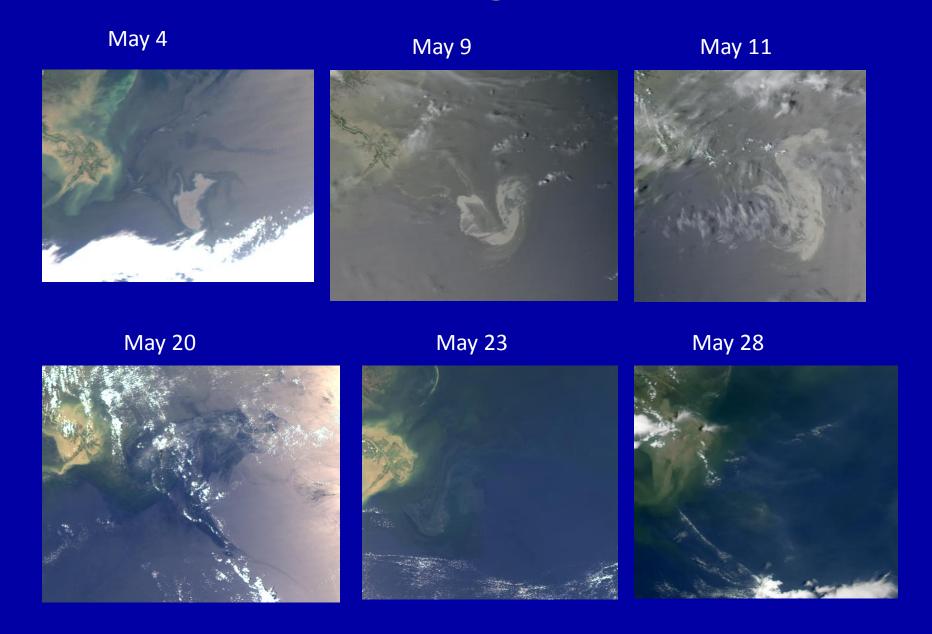
April 25, 2010

May 17, 2010



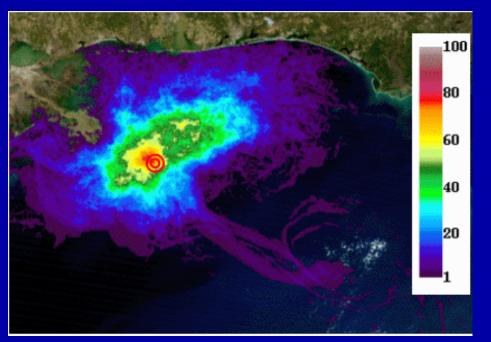


MODIS Image Series

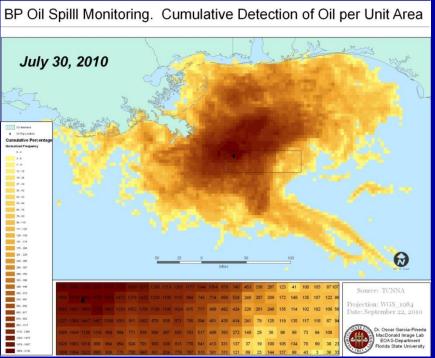


Summary Statistics

% of MODIS images showing oil presence, 4/22/2010 – 7/30/2010



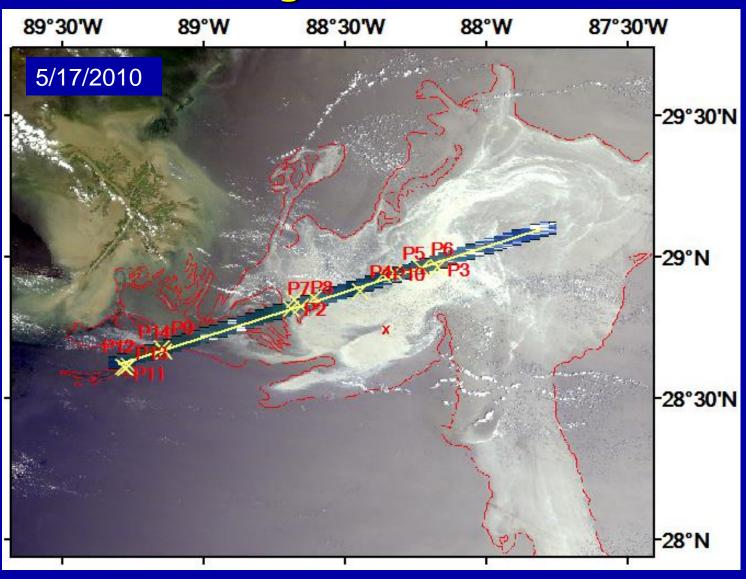
% of SAR images showing oil presence, 4/25/2010 – 7/30/2010



SAR results from Oscar Garcia-Pineda (FSU)

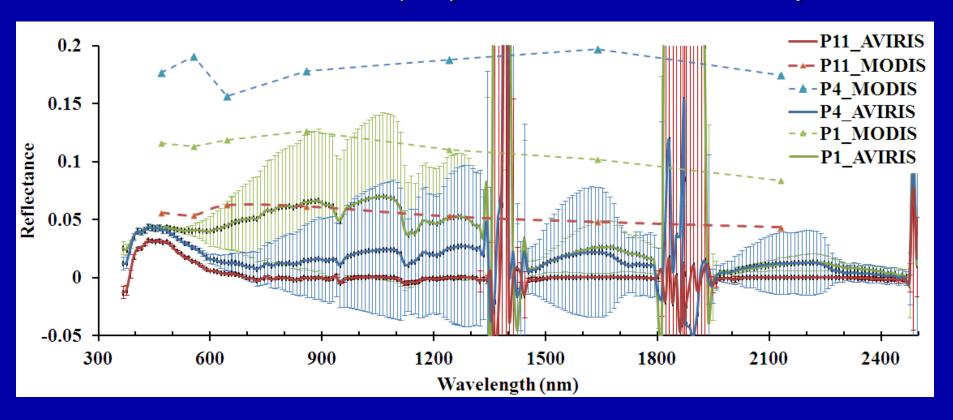
What about surface oil volume

Approach: Scale up AVIRIS-derived oil thickness using CONCURRENT MODIS



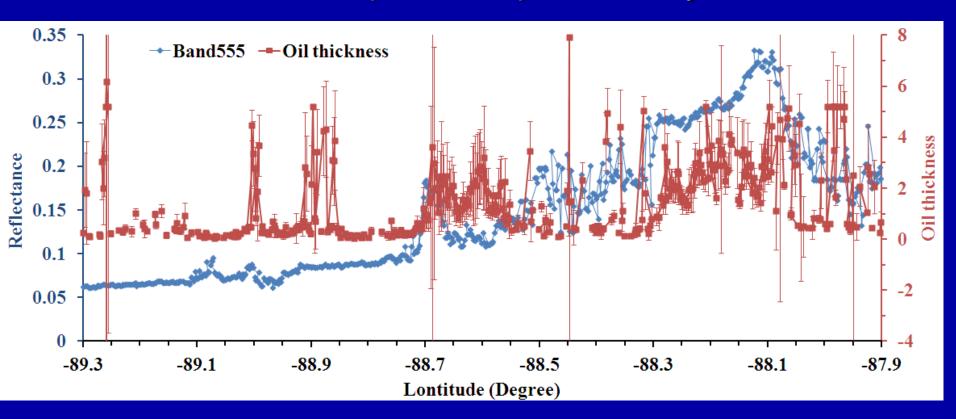
MODIS-AVIRIS Spectral Comparison

MODIS and AVIRIS (std) reflectance at several pixels



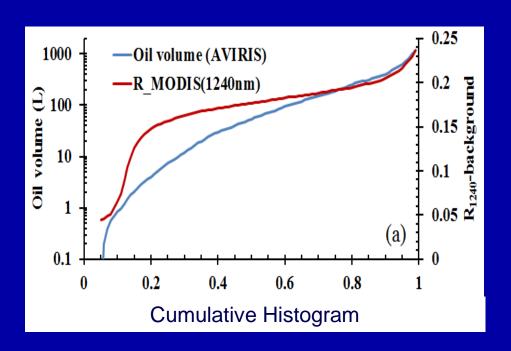
MODIS Reflectance versus AVIRISderived Oil Thickness

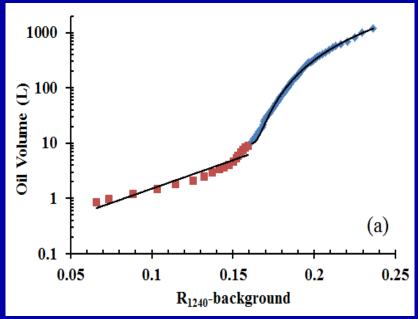
AVIRIS data products provided by USGS



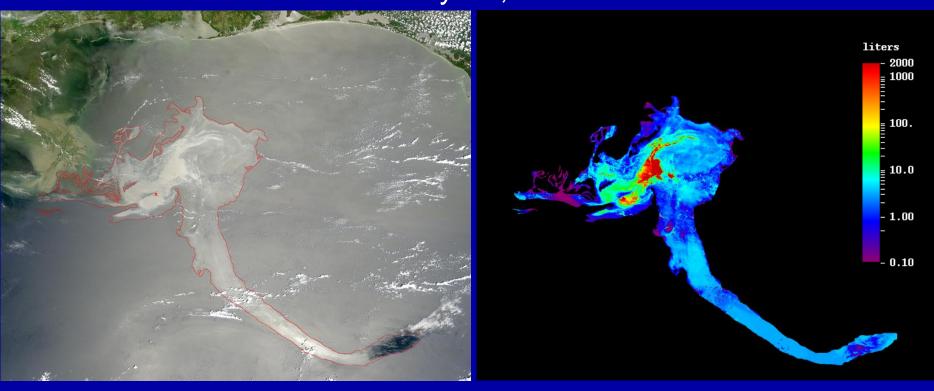
AVIRIS mean and std did not include 0-oil pixels

So, for a number of reasons, pixel-wise AVIRIS-MODIS regression did not work well. Then, how can we derive oil volume?





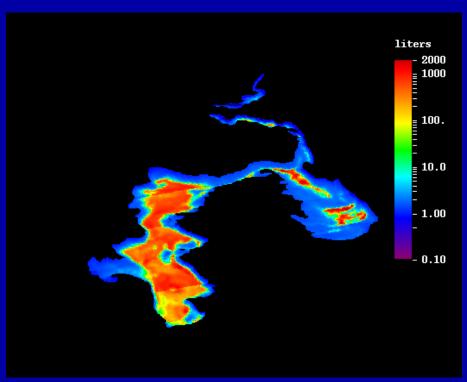
May 17, 2010



1000 liters per MODIS pixel are equivalent to 18 μm in oil thickness

April 25, 2010

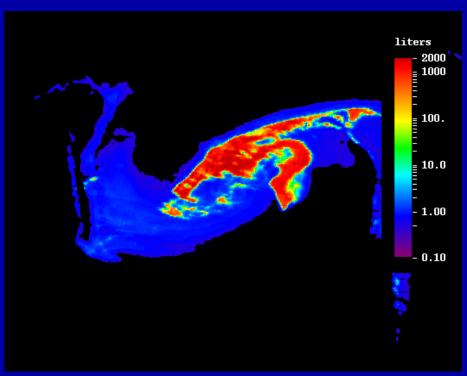




1000 liters per MODIS pixel are equivalent to 18 μm in oil thickness

April 29, 2010





1000 liters per MODIS pixel are equivalent to 18 μm in oil thickness

In total, 19 MODIS images were used to derive surface oil volume using histogram matching

What have we learned so far?

- ➤ Optical detection of surface oil is relatively easy under optimal observing conditions (cloud free, optimal wind speed, some degree of sun glint, Lg > 0.0001 sr⁻¹)
- ➤ Quantifying oil volume is difficult for a number of reasons, for example the fundamental difficulty in accurate measurements

The fundamental difficulty in measuring oil thickness

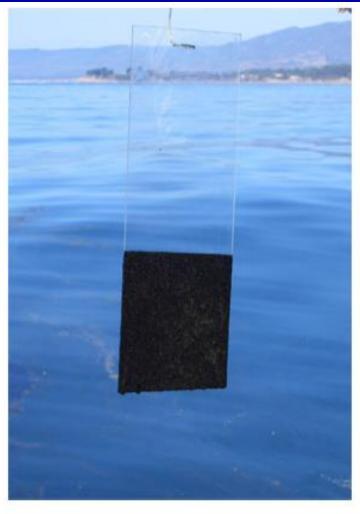


Oil thickness sampling on June 3, 2010. Image courtesy of SINTEF (www.sintef.com). About 2-4 mm thick.

The fundamental difficulty in measuring oil thickness



Figure 5. The oil thickness sampling plate being lowered into a Santa Barabara Channel oil slick (left); The same plate after being raised from the slick (right).



From Svejkovsky and Muskat (2006)

Other Difficulties

- Mixed pixels
- > Cloud contamination
- > Look-alikes

From the RGB image or from the multiband spectra alone, it is very difficult to determine whether a feature is oil.

Look-alikes

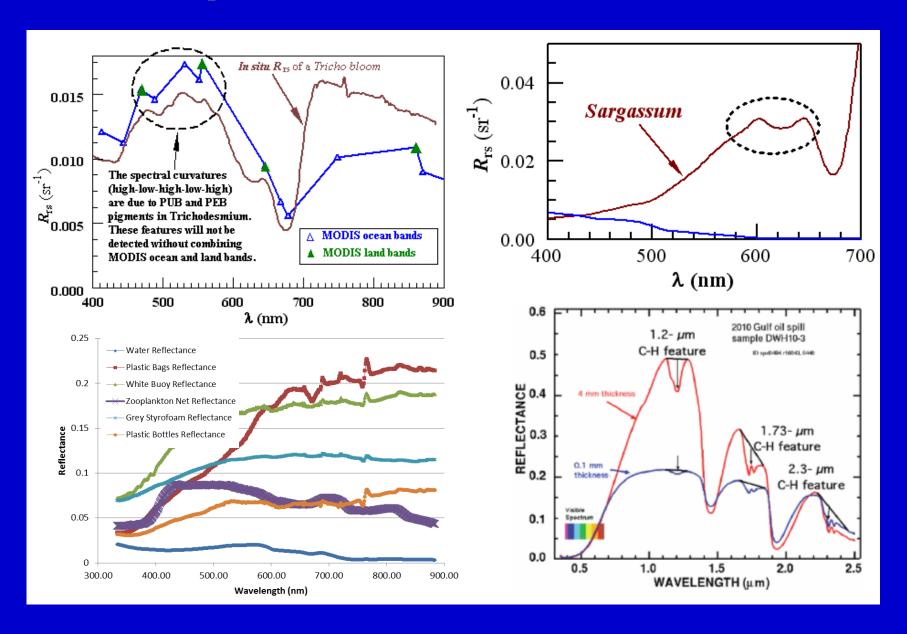






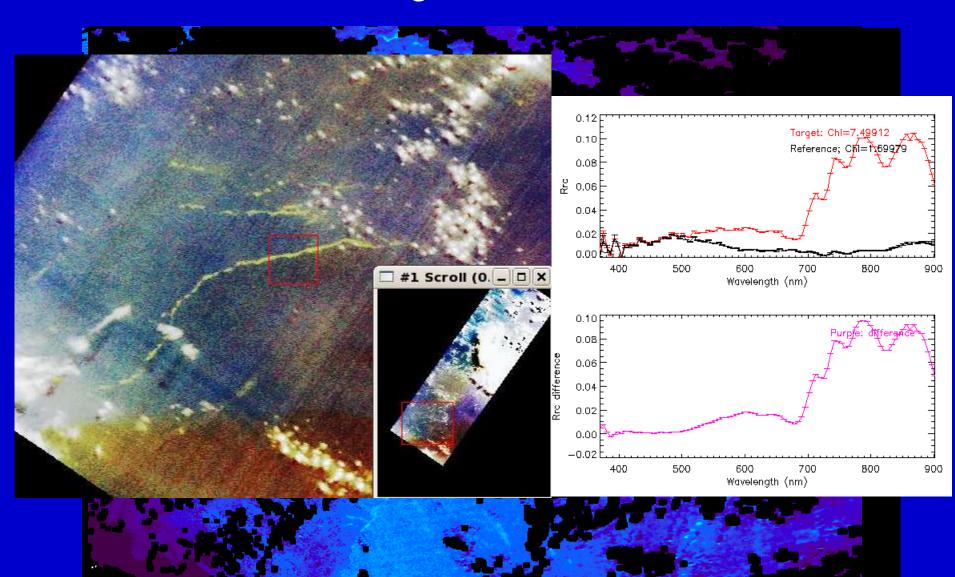


Spectral Characteristics

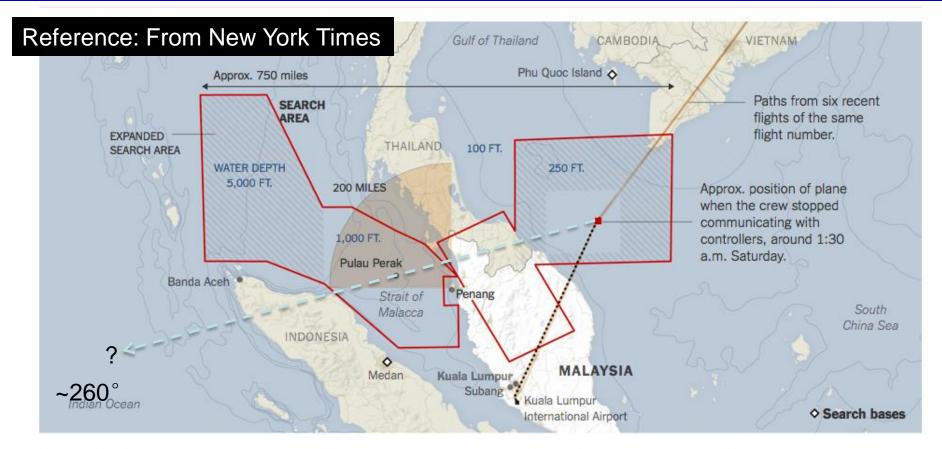


Spectral Characteristics

HICO shows Sargassum in the mid Atlantic



Application to MH370 Search



Expanded search area

Malaysian authorities announced Monday that they were expanding the search zone, including areas in the Strait of Malacca.

Last radar signal

On Wednesday, a military official said the last radar signal, which may have been from the missing plane, was 200 miles northwest of Penang at 2:15 a.m.

Pulau Perak island

A Malaysian military official was quoted in a local newspaper on Tuesday saying the military had received signals from the plane near this island at 2:40 a.m. Saturday.

Subang airport

Malaysia Airlines said authorities were "looking at a possibility" that the plane was headed to Subang, an airport that handles mainly domestic flights.

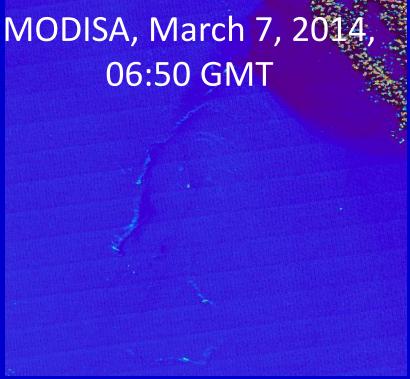
Malaysia is UTC+8 hrs
March 08, 2:40am time at Pulau Perak Island = March 07, 1640 UTC

Application to MH370 Search

Some suspicious features published in news media are indeed seaweeds

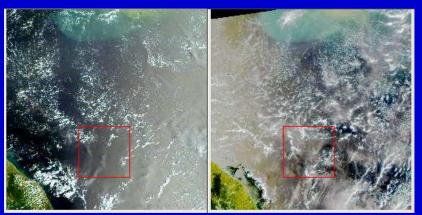






Application to MH370 Search

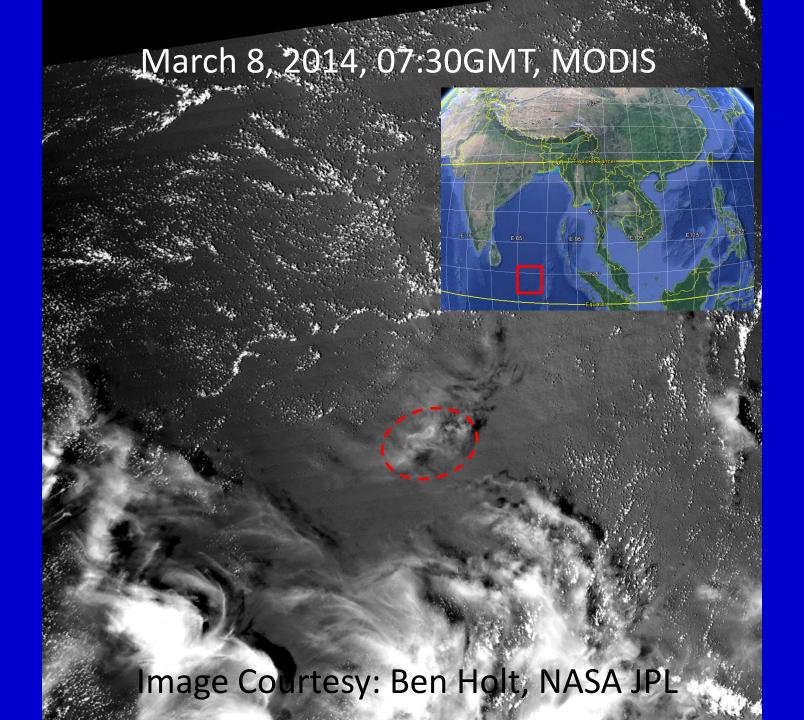
March 9, 2014, 03:35 and 06:35 GMT

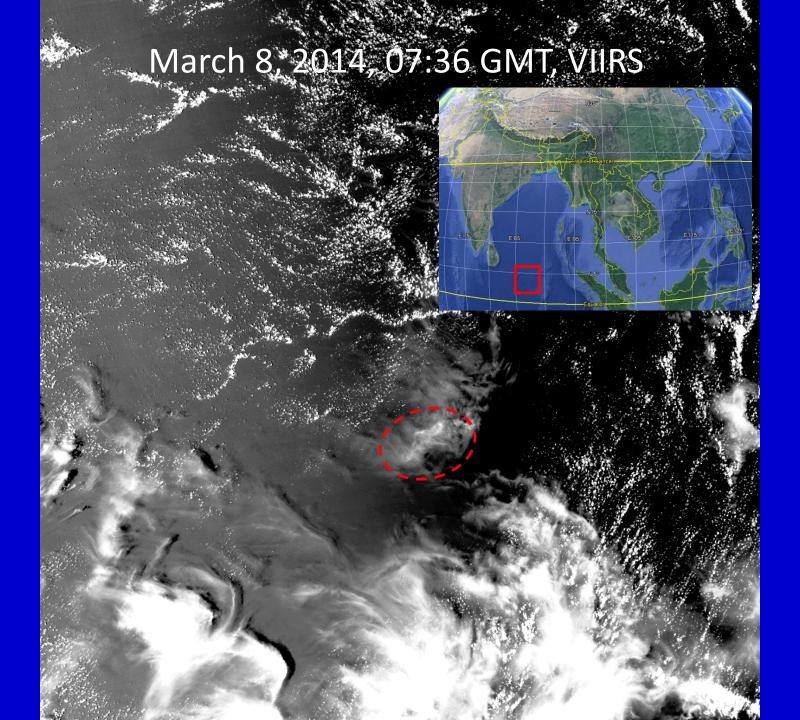








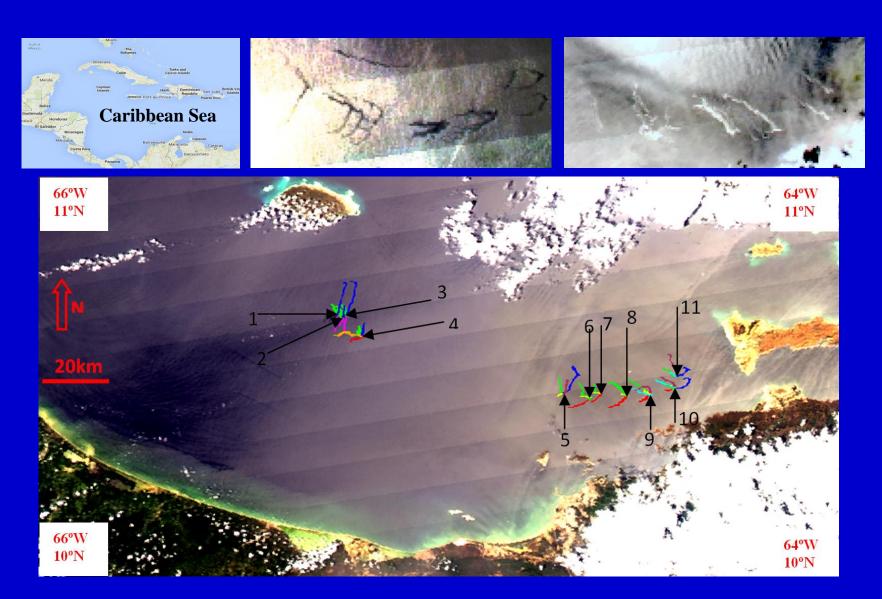




Summary

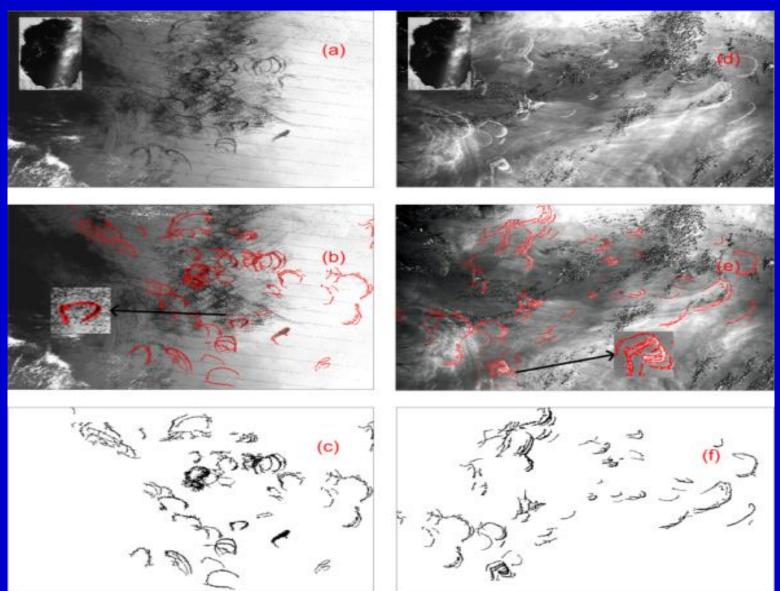
- **▶Optical remote sensing provides complementary data to SAR for spill monitoring**
- ➤ More spectral bands show advantage of differentiating oil from other look-alikes and show potentials in estimating oil volume
- >Surface oil volume is currently estimated by scaling up AVIRIS observations
- Two challenges still need to be addressed: optical closure (model versus remote sensing measurements) and thickness measurements in the field

Application in Identifying Natural Oil Seeps



From Chen and Hu (in press)

Feature extraction



From Wang and Hu (to be submitted)